

## More frac work for Warro well

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Friday, 31 July 2009

**PARTNERS in the Warro gas project in the onshore Perth Basin have decided to carry out an additional fracture stimulation program in September on the untested gas sand zones in the Warro-3 well.**

Partner Transerv Energy said the additional fracking would be carried out on zone 7 from 3769-3836m, and on zone 8 from 3745-3762m, to determine additional gas flow rates.

Zones 7 and 8 are above the existing fracture stimulated sections and contain about 68m of combined net pay.

According to Transerv, the zones appear to have similar characteristics to zone 6, which flowed gas at an average rate of 940,000 cubic feet of gas per day earlier this month.

The fracking program will take about one week to compete and will be followed by an extended post frac flow test of zones 7 and 8, and possibly a flow test with existing frac zones 5 and 6.



Operations at  
Warro

Following the flow-testing results, Transerv said a decision would be made on carrying out a squeeze job near the bottom of the well to isolate the water present in the well bore.

Alcoa is funding the evaluation program in return for a 65% interest in the project, while unlisted private company Latent holds a 25% stake.

Transerv owns the remaining 10%.